



APA investor information and FY2011 result highlights

September 2011

About APA Group

APA is Australia's largest natural gas infrastructure business

Energy Infrastructure:

- Own and operate gas pipelines and interconnected gas storage facilities across Australia
- Own and operate gas distribution networks in east Australia
- Own and operate a wind farm

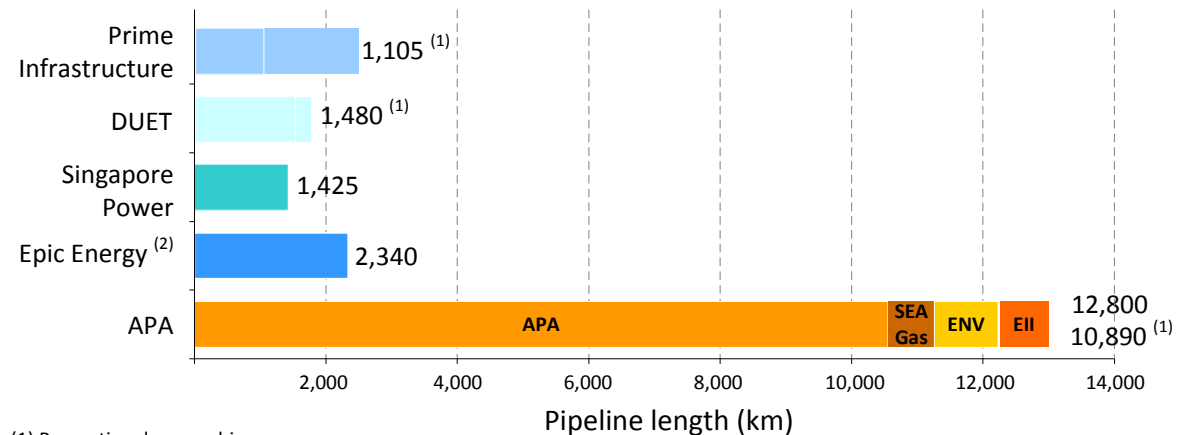
Asset Management:

- Provision of asset management, operating and maintenance services
- Services provided to the majority of APA's energy investments

Energy Investments:

- Minority interests in energy infrastructure investments, including Envestra, Energy Infrastructure Investments and Hastings Diversified Utilities Fund

Australian gas transmission pipelines owners by length (km)



(1) Proportional ownership

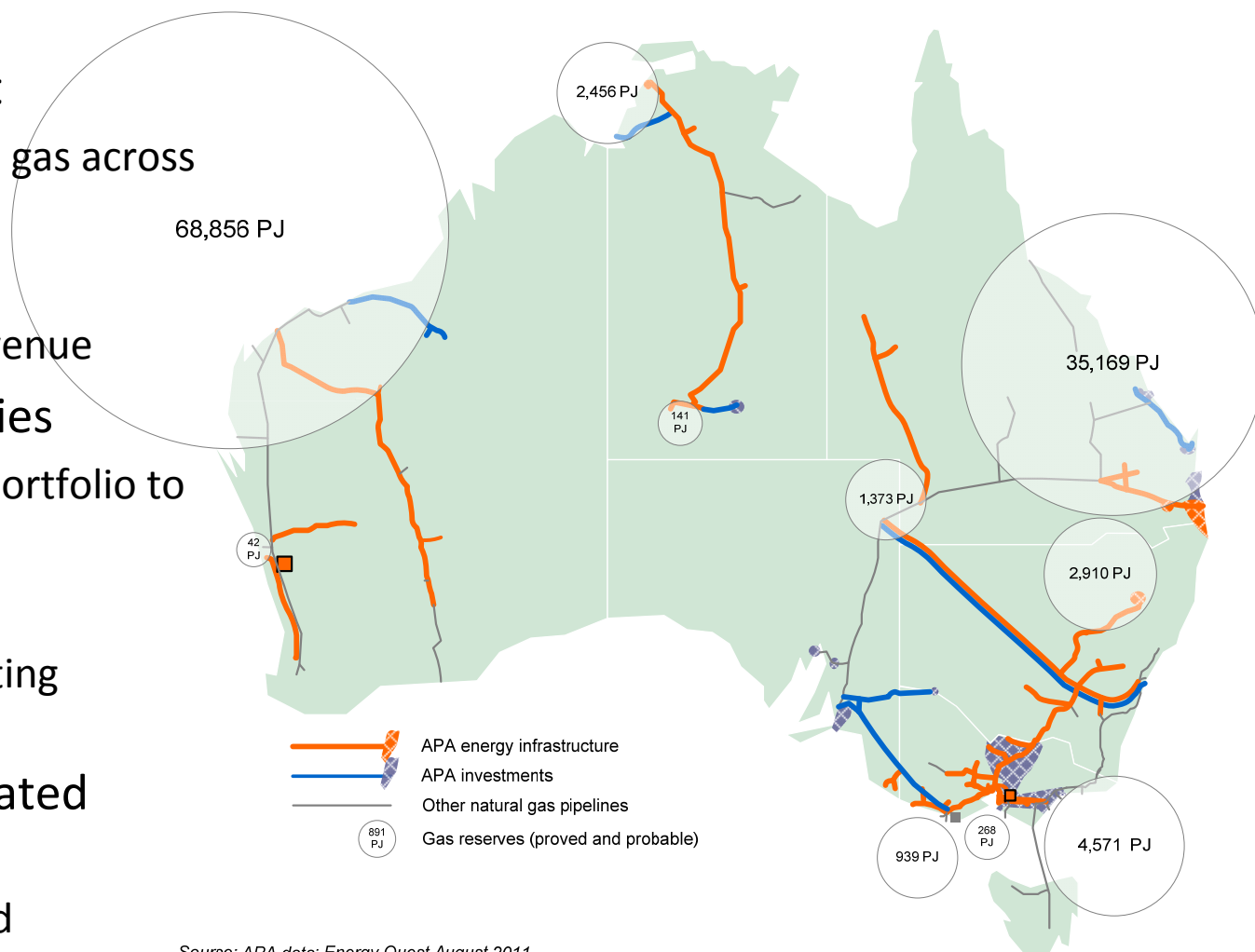
(2) APA has a 19.4% interest in HDF, owner of Epic Energy

APA (at 1 September 2011)

Date listed	13 June 2000
ASX symbol	APA
Market capitalisation	AUD 2.58 bn GBP 1.71bn; EUR 1.94 bn
Rank S&P/ASX 100	69 th
Securities on issue	634,116,029
Fiscal year end	30 June

APA well positioned in a growing industry

- **Unrivalled gas asset footprint**
 - Largest transporter of natural gas across Australia ⁽¹⁾
- **Stable and secure cash flow**
 - Regulated and contracted revenue
- **Attractive growth opportunities**
 - Enhancing capacity in APA's portfolio to meet increasing gas demand
- **Integrated portfolio of assets**
 - Providing revenue and operating synergies
- **Internally managed and operated business**
 - Highly skilled and experienced workforce



Source: APA data; Energy Quest August 2011

(1) APA's 12,800 km of pipelines represents 65% of Australia's gas transmission pipelines

APA's national portfolio connects major gas sources to major markets

Strategy for sustainable growth and security

Continue to maximise value for securityholders

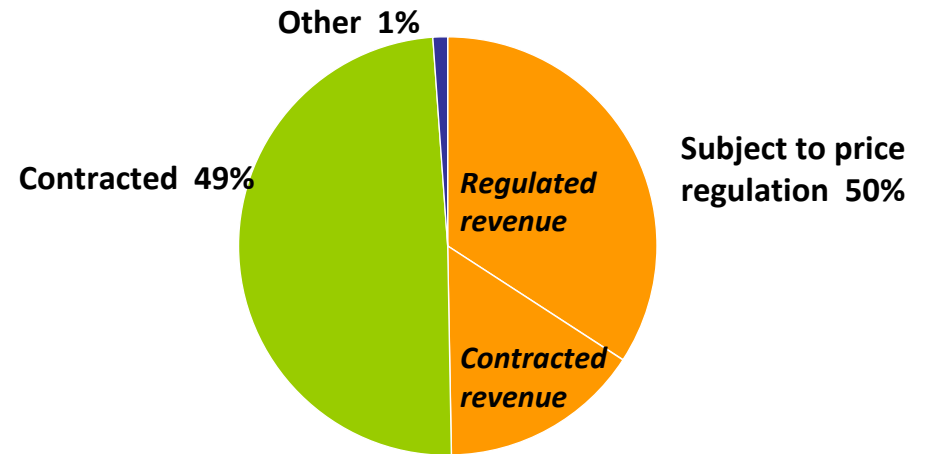
- Enhancing APA's portfolio of gas infrastructure assets in Australia's growing energy market
 - Abundant and growing gas reserves
 - Increasing demand for natural gas, particularly for electricity generation
- Capturing revenue and operational synergies from APA's significant asset base
- Facilitating the development of gas related projects that enhance APA's infrastructure portfolio
- Pursuing opportunities that leverage APA's knowledge and skills base
- Strengthening financial capability

Secure long-term cash flow underpinned by contractual or regulatory arrangements

Stable and secure revenue

- More than 95% of APA’s revenue is derived from either price regulated or contracted assets
- Price regulated assets
 - Tariffs on core services are set by regulation
 - Retain ability to contract for services outside of the regulatory framework
 - Staggered reset dates for APA’s regulated assets – access arrangements are generally set every 5 years
- Tariffs commercially negotiated for all other pipelines, new capacity on most pipelines and gas storage
 - Contract terms are often for periods of in excess of 5 years, and APA’s current average contract length is in excess of 10 years
 - Contracts structured so that the majority of revenue is ‘take or pay’ and therefore relatively unaffected by volume variability

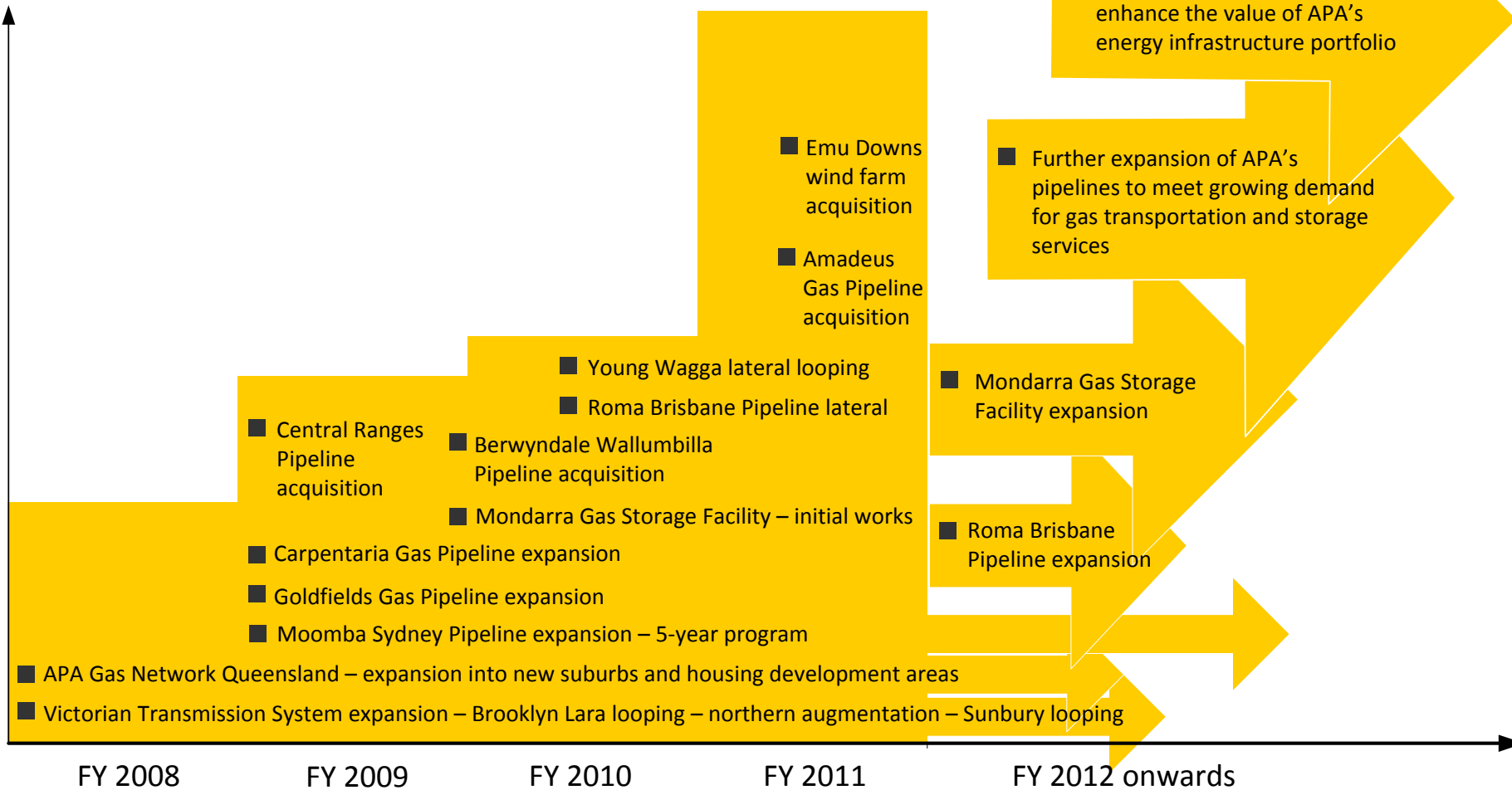
FY11 Revenue Split



	Regulated Assets	APA’s Contracted Assets
Term	Perpetuity	Contract term In excess of 10 years
Counterparty credit	Broad population	For APA’s 4 major contracted assets, 85% of the contracted capacity is with investment grade counterparties
Volume risk	Assets exhibit little volume risk	≥ 80% of revenue is capacity based (ie ‘take or pay’)
Competition	Monopoly by definition	Some degree of competition

Developing profitable growth opportunities

Growth capital expenditure

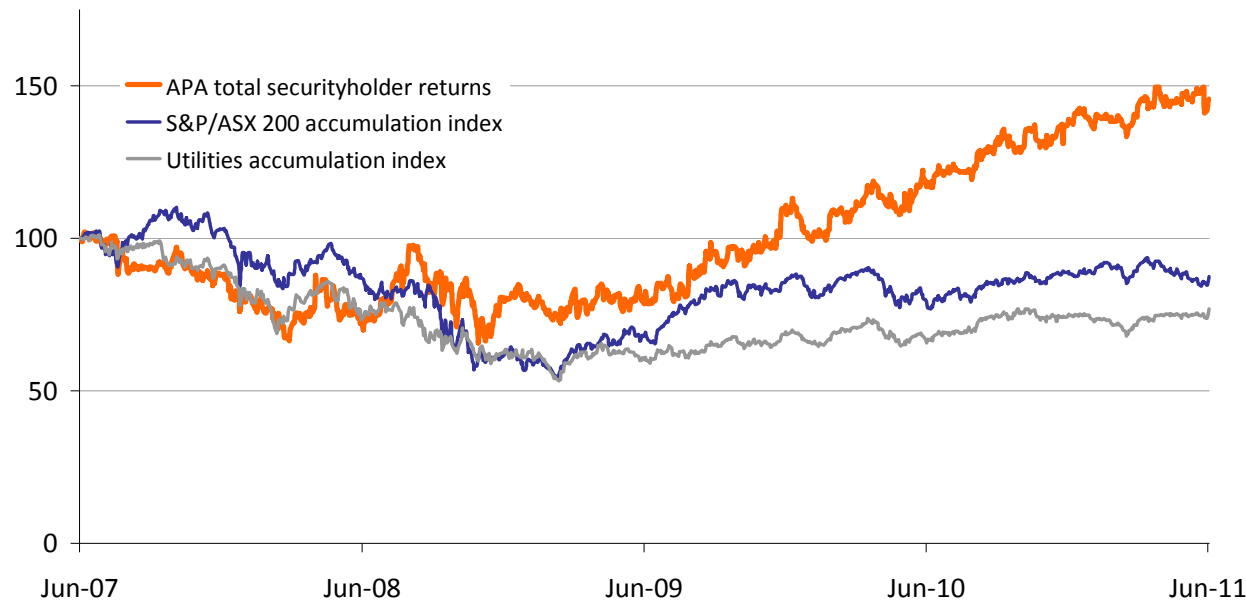


\$900 million of asset portfolio expansions over the last four years

Maximising value for securityholders

- Four years of organic growth
 - Operating cash flow CAGR of 17.8%⁽¹⁾
 - EBITDA CAGR of 13.5% ⁽¹⁾
 - Total securityholder return of 46%

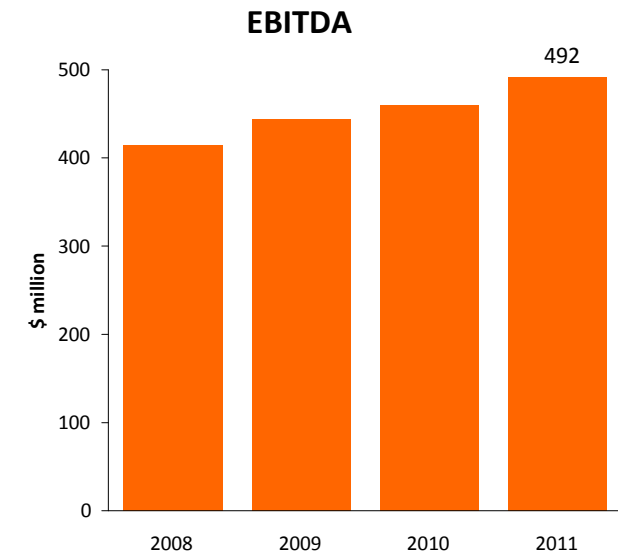
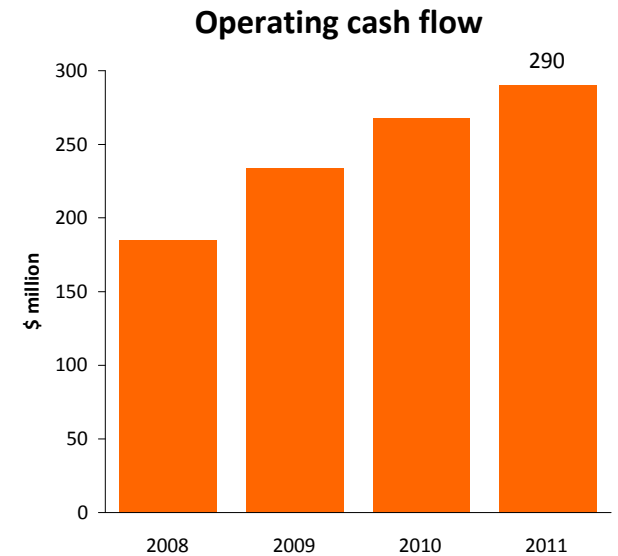
Total securityholder return
(4 financial years from 30 June 2007)



Indexed to 100 from 30 June 2007 to 30 June 2011

Source: APA based on IRESS data

(1) Compound annual growth rate (CAGR) calculated from 2007 base year to 2011





FY2011 result highlights

Solid, consistent result

	2011 \$ million	2010 \$ million	Change
Total revenue excluding pass-through ⁽¹⁾	720.3	659.5	9.2 %
Total revenue	1,102.0	989.5	11.4 %
EBITDA ⁽²⁾	492.1	460.0	7.0 %
EBIT	391.8	368.5	6.3 %
Net interest expense	(247.1)	(229.4)	(7.7%)
Tax	(35.9)	(38.7)	7.3 %
Net profit ⁽³⁾	108.5	100.4	8.1 %
Operating cash flow	290.0	267.8	8.3 %
Operating cash flow per security (cents)	52.6	51.9	1.4 %
Distribution per security (cents)	34.4	32.75	5.0 %
Distribution payout ratio	65.7%	64.4%	

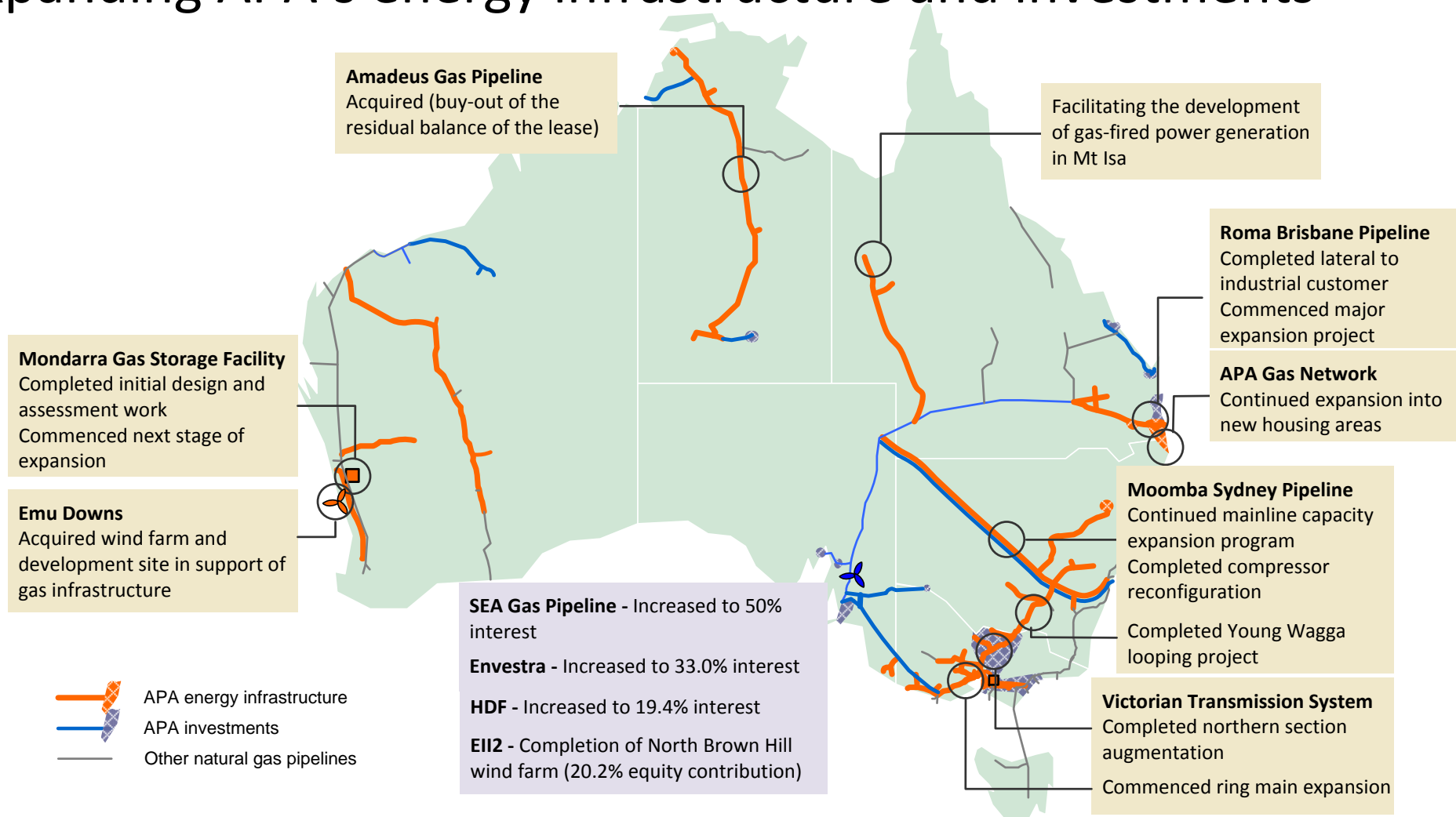
(1) Pass-through revenue is revenue on which no margin is earned

(2) EBITDA includes significant items pre tax of \$2.5 million, made up of APA's share of EII2 investment allowance concession benefit (\$9.8 million), profit on the sale of APA's investment in CAMS (\$1.7 million), offset by transaction costs of the Emu Downs wind farm acquisition (\$9.0 million)

(3) Operating profit after tax and minorities, including loss from significant items after related income tax of \$0.4 million

Strategic and operational highlights

Expanding APA's energy infrastructure and investments



\$500 million of growth capital expenditure and investments in FY2011

Strategic and operational highlights

Secure revenue and operations, strong balance sheet

- Long term revenue agreements with highly credit-worthy parties for expansion and acquisitions
 - Four new contracts with average term of around 20 years
- Successful debt refinancing and equity raising to fund growth
 - All debt maturing in 2011 repaid or refinanced
 - \$352 million equity raised
- Internal operations providing skills and resources
 - Repair and remediate flood damaged assets
 - Involved in all expansion projects

Strategic and operational highlights

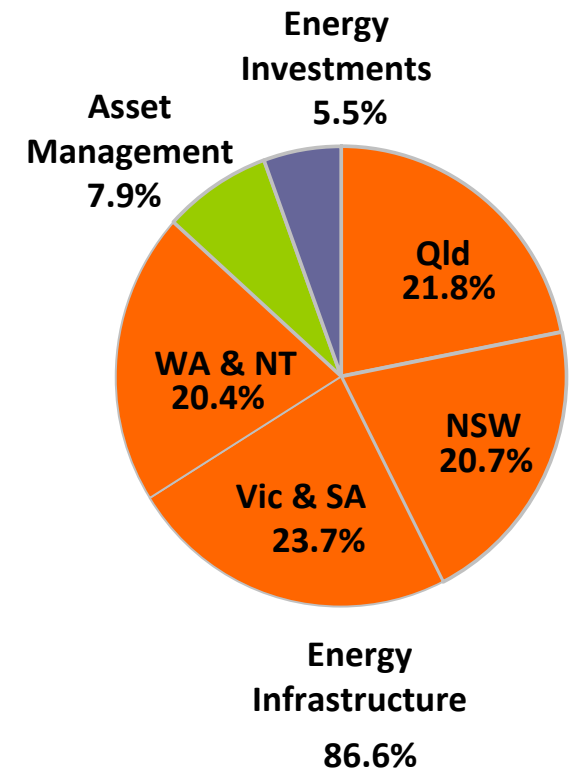
Creating value by maintaining or increasing earnings

- Developing total energy solutions for customers
 - Using scale and industry expertise to provide customised services across assets
 - Proposed gas fired power station for Mt Isa would provide cost effective energy solution (utilising the Carpentaria Gas Pipeline)
 - Emu Downs wind farm and development site provides the potential for supporting gas-fired generation (utilising the Parmelia Gas Pipeline and Mondarra Gas Storage Facility)
- Continued program of operational excellence
 - Improving operations and maintenance services, reducing capital costs and long term operational costs
 - Investing in people and systems to retain and further develop internal expertise and industry know-how

EBITDA by business segment

	2011 \$ million	2010 \$ million	Change
Energy Infrastructure			
<i>Queensland</i>	106.8	103.3	3.4 %
<i>New South Wales</i>	101.3	96.8	4.6 %
<i>Victoria & South Australia</i>	115.9	105.7	9.6 %
<i>Western Australia & Northern Territory</i>	99.8	102.7	(2.9 %)
Energy Infrastructure total	423.8	408.6	3.7 %
Asset Management	38.7	32.3	19.9 %
Energy Investments	27.1	19.1	42.1%
Total segment EBITDA	489.6	460.0	6.4 %
Significant items	2.5	-	
Total EBITDA	492.1	460.0	7.0%

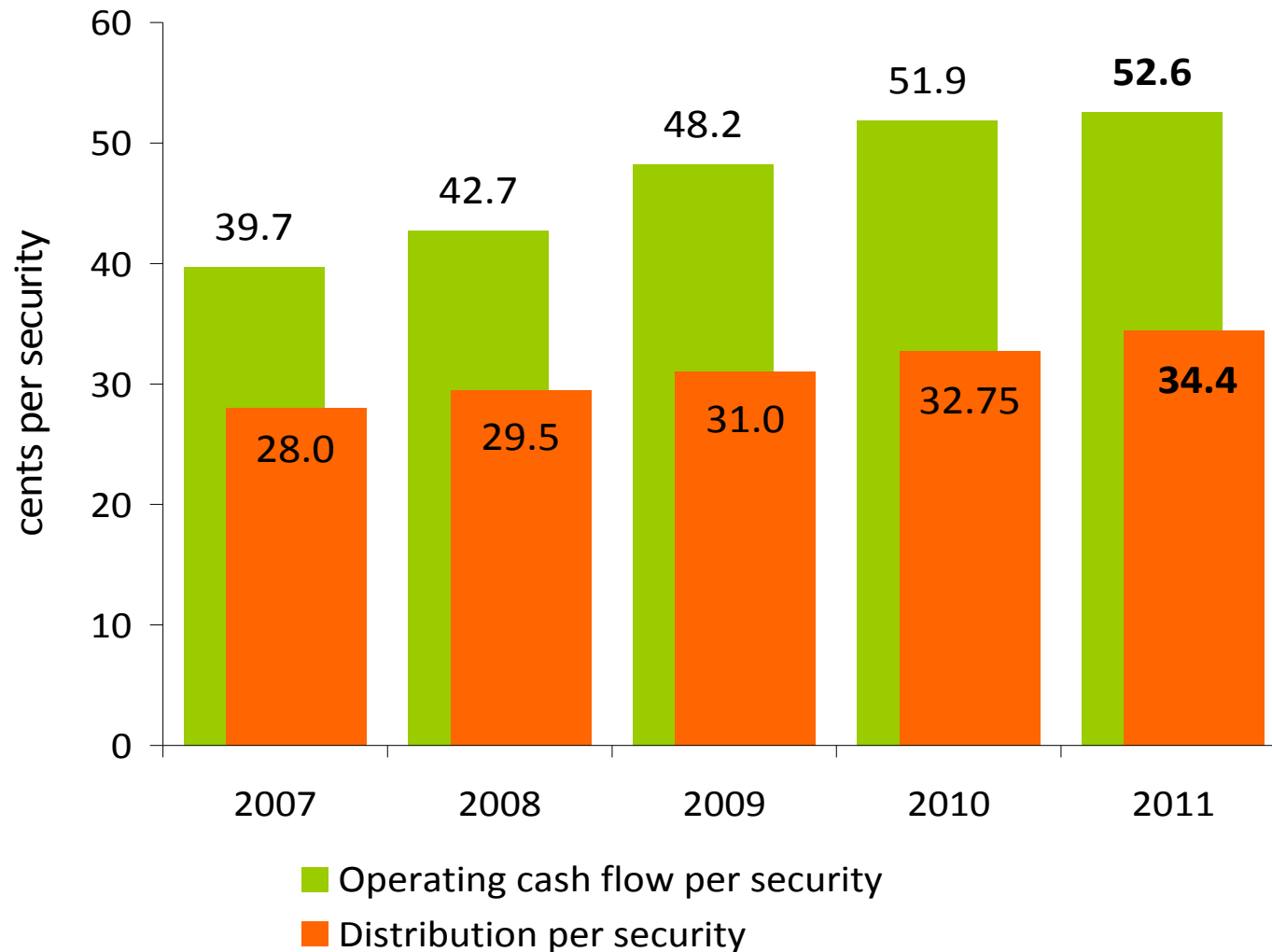
EBITDA split by segment



APA's portfolio diversity provides stability

Fully covered distributions

2011 distribution in line with guidance



2011 distributions payout ratio⁽¹⁾ of 65.7% (2010: 64.4%)

(1) Distribution payout ratio: total distribution payments as a percentage of operating cash flow

Capital expenditure⁽¹⁾ and funding

	2011 \$ million
Growth capital expenditure	
Regulated	
Victoria Transmission System	33.4
APA Gas Networks (Qld)	16.1
Major Projects	
Queensland expansion	19.6
New South Wales expansion	34.3
Western Australia expansion	39.8
Other	12.2
Acquisitions	
Energy Infrastructure	228.8
Energy investments	113.9
Total growth capex	498.0
Stay in business capex	18.0
Total	516.0

	2011 \$ million		
Funds			
Operating cash flow	290		
<i>Less distributions, SIB capex, debt and security issue costs, and cash retained</i>	<i>(227)</i>		
Cash	63	63	12%
DRP			
Institutional placement ⁽²⁾	52		
	300		
New equity	352	352	71%
New debt		83	17%
		498	

(1) Capital expenditure represents cash payments as disclosed in the cash flow statement for FY2011

(2) Institutional placement further supports 2012 ongoing growth capex

Prudent capital management

- Cash and committed undrawn facilities of \$320 million at 30 June 2011
 - Reduced debt headroom by cancelling \$412 million undrawn syndicated bank facilities

2011 metrics	2011	2010
Gearing ⁽¹⁾ at 30 June	66.2 %	69.8 %
Interest cover ratio at 30 June	2.03 times	2.11 times
Average interest rate applying to drawn debt	7.47 %	7.52 %
Interest rate exposure fixed or hedged	73.5 %	78.7 %

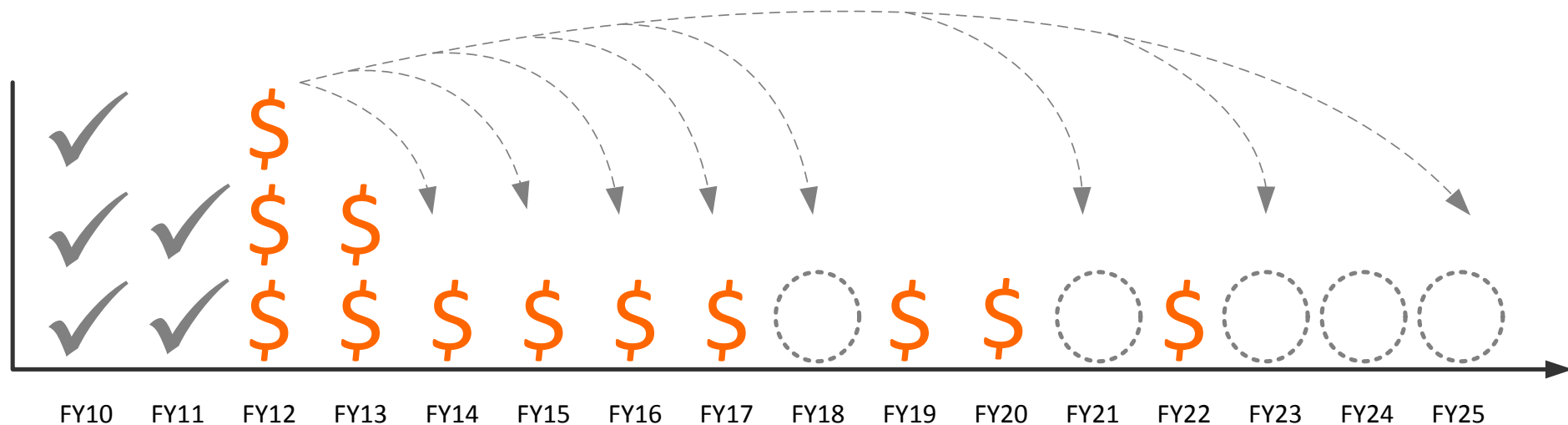
- \$352 million equity raised through the Distribution Reinvestment Plan and institutional placement
- \$525 million of new facilities (including 10 year AMTN) put in place as part of 2011 refinancing and funding process
- APA funding efficiently and cost effectively, even in current volatile markets

(1) Ratio of net debt to net debt plus book equity

Capital management strategy

- Managing balance sheet to maintain minimum investment grade credit rating metrics
 - Standard & Poor’s BBB; Moody’s Baa2

- Refinancing program focused on extending debt maturity, diversifying funding sources and reducing borrowing costs
 - Next refinancing obligation in June 2012
 - AMTN and EMTN programs in place, and preparations advanced for a possible debt offering in another major market
 - Optionality available in volatile markets



FY2012 guidance

- EBITDA – expected within a range of \$530 million to \$540 million
- Net interest cost – expected within a range of \$260 million to \$265 million
- Distribution – at least equal to FY2011 total distributions per security

***APA - developing attractive growth projects
and enhancing its position in
the fast-growing energy infrastructure industry***



Drivers underpinning APA's long term growth

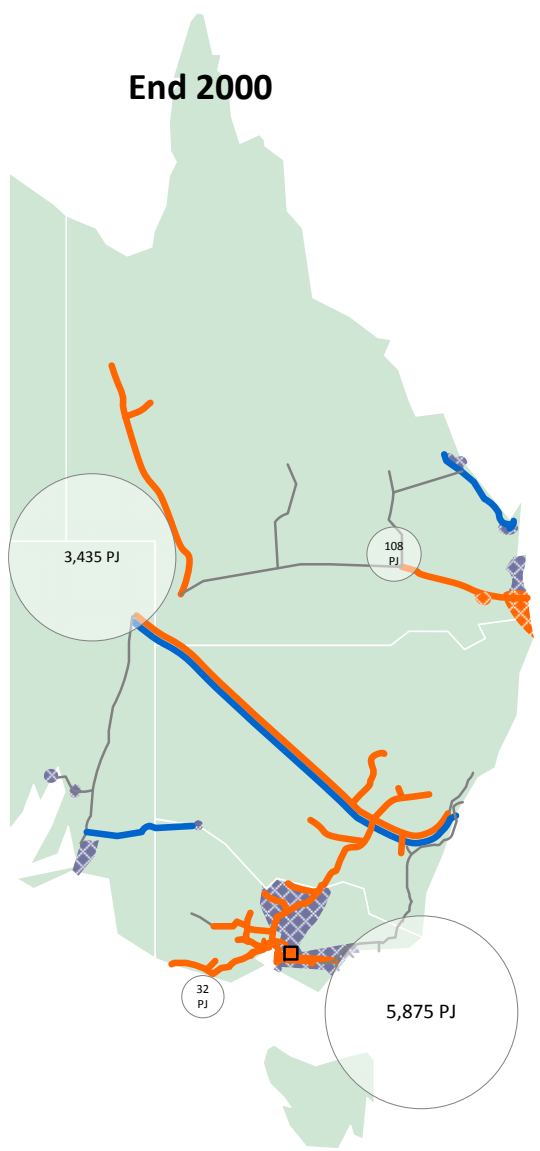
Opportunities in the energy landscape

Growth catalysts

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| Carbon reduction policy | <ul style="list-style-type: none"> ■ Carbon reducing measures increase price competitiveness of natural gas <ul style="list-style-type: none"> – Natural gas produces 30 to 50 per cent of the carbon emissions produced by current coal technologies in generating electricity – New electricity demand to be met by gas-fired generation and renewables ■ Renewable energy targets <ul style="list-style-type: none"> – Gas fired generation supporting intermittent renewable generation, such as wind and solar |
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| Gas developments | <ul style="list-style-type: none"> ■ Further discoveries of gas, and improved technologies to extract coal seam gas, tight gas and shale gas <ul style="list-style-type: none"> – Additional infrastructure required to move new gas to markets |
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| Supply security | <ul style="list-style-type: none"> ■ Measures to minimise gas supply interruptions <ul style="list-style-type: none"> – Development of gas storage and interconnected pipeline grid |
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|--------------------------|---|
| Retailer activity | <ul style="list-style-type: none"> ■ Increasing diversity of customer base ■ Services to optimise customers' supply and demand portfolios <ul style="list-style-type: none"> – Gas storage and flexible service options |
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Investment in gas infrastructure imperative to deliver policy and market outcomes

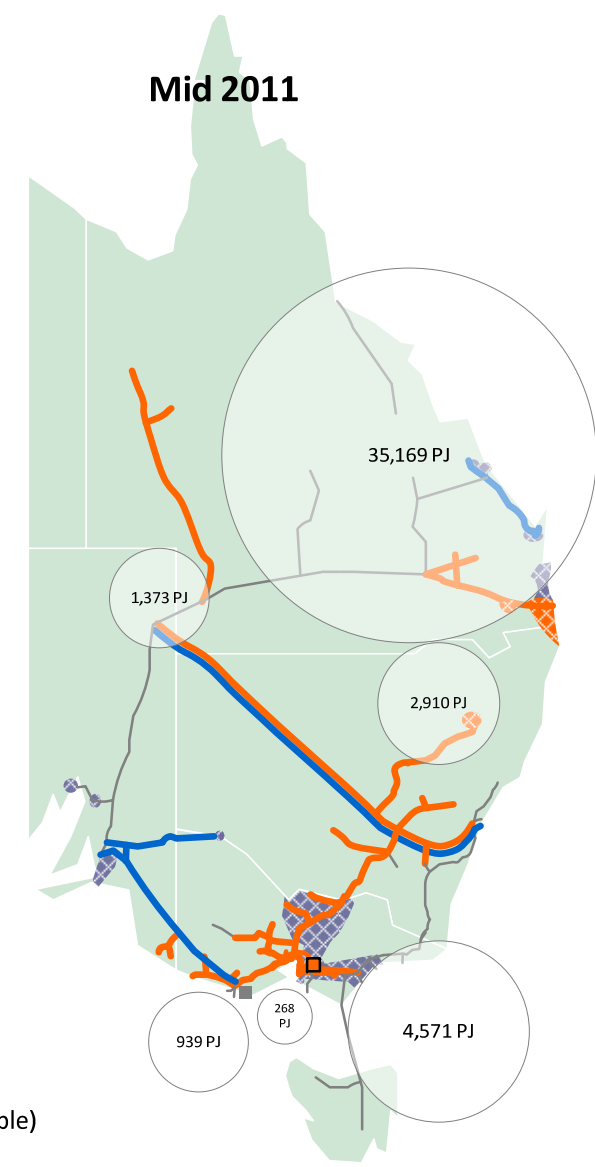
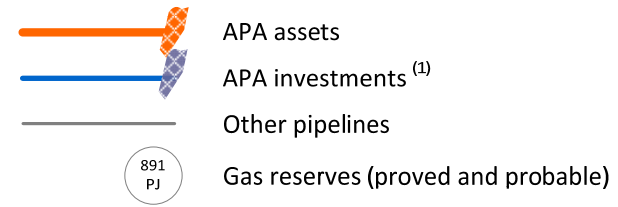
Abundant east coast gas supply



East Australia proven and probable gas reserves (PJ)

	End 2000	Mid 2011
Vic (Gippsland, Bass, Otway)	5,907	5,778
SA (Cooper)	3,435	1,373
Qld (Bowen/Surat)	108	183
Qld coal seam gas	0	34,986
NSW coal seam gas	0	2,910
TOTAL	9,450	45,230

- In 11 years east Australia gas reserves have more than quadrupled
- Areas of growth
 - Queensland/New South Wales CSG reserves
 - Potential development of Cooper Basin tight gas and shale gas
 - Conventional gas in the Gippsland and Otway basins



Source: APA data; ABARE, Energy Quest August 2011
 APA, September 2011

(1) Excludes the Epic Pipelines owned by HDF
 (APA has a 19.4% interest in HDF)

Electricity generation driving gas demand

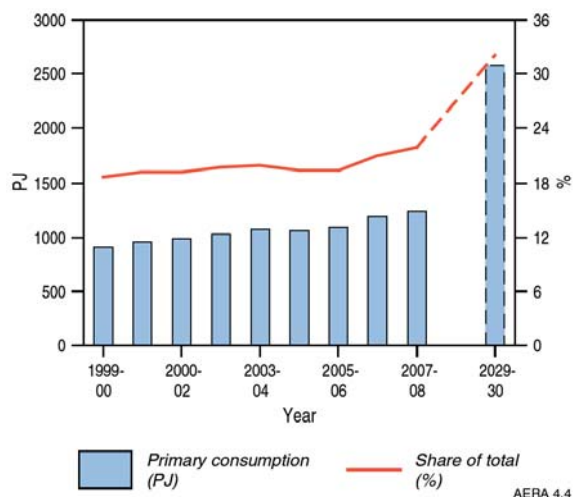


Figure 4.43 Outlook for Australian gas consumption, Source: ABARE 2010

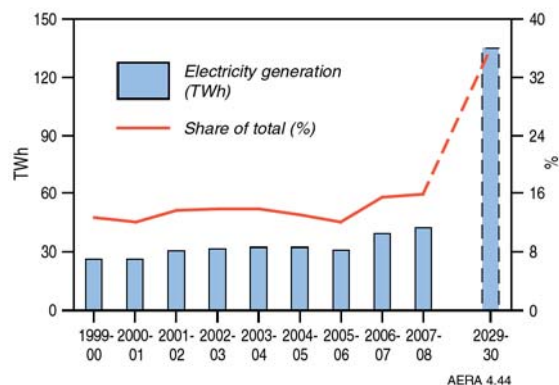


Figure 4.44 Outlook for Australian gas-fired electricity generation Source: ABARE 2010; IEA 2009a

- Growth in gas volumes ⁽¹⁾
 - Average annual growth rate of 3.4% pa over the next 20 years (compared with 1.4% for primary energy)
 - 1,240 PJ in 2007-08, doubling to 2,570 PJ in 2029-30
- Factors influencing gas demand increase
 - Investments in new gas-fired electricity generation
 - Mining sector (gas mainly used for electricity generation)
 - Government policies supporting gas uptake as relatively clean energy source
 - Population growth of 1.3% pa and GDP growth of 2.9% pa
- Growth in gas-fired electricity generation ⁽¹⁾
 - Average growth rate of 5% pa
 - Share of total generation: 19% in 2007-08 increasing to 37% in 2029-30.

APA infrastructure is ideally positioned to participate in this growth through the sale of transport, load shaping and storage services

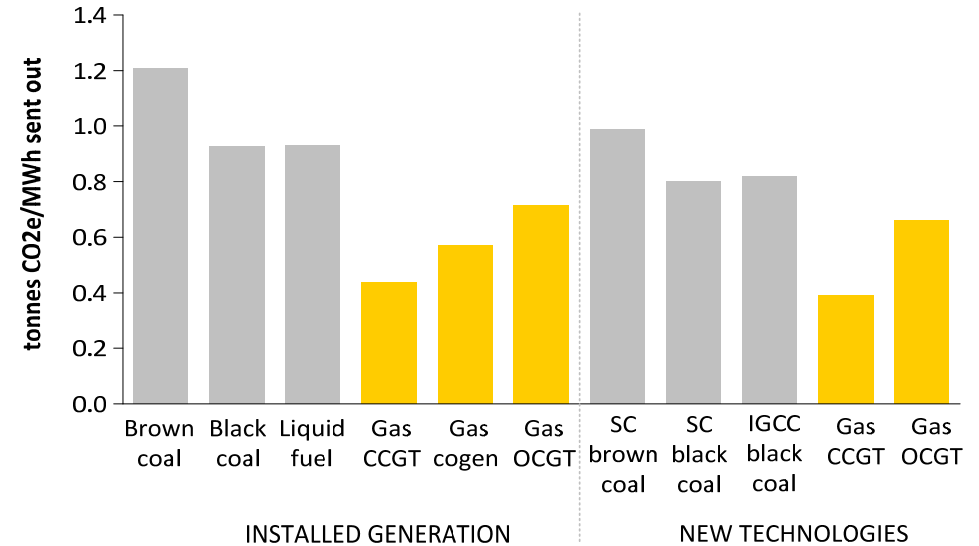
(1) ABARE, "Australian energy projections to 2029-30", March 2010

Good reasons for gas-fired generation

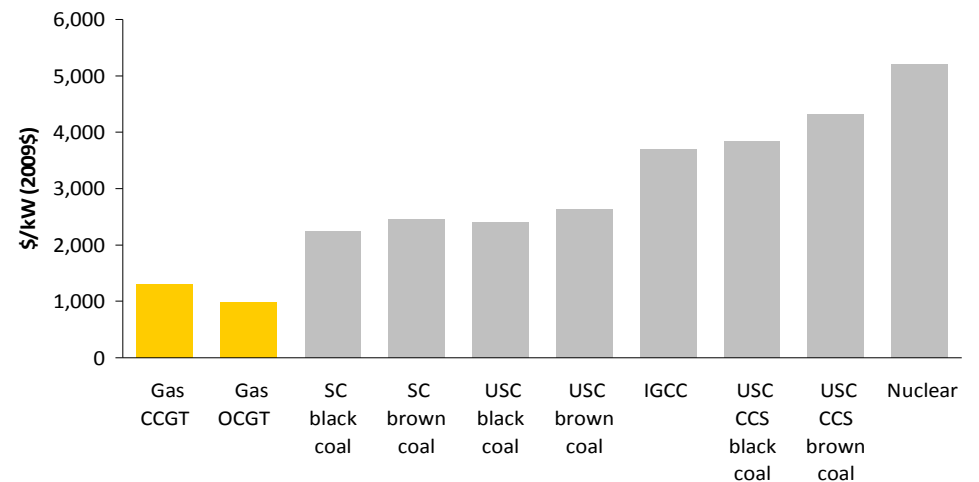
- **Reduced carbon emissions**
 - Produces 30 to 50 per cent of the emissions produced by current coal technologies in generating electricity
- **Quick start generation**
 - Suitable for managing peak demand
 - Provides 'natural hedge' for electricity retailers
 - Provides back-up power for intermittent wind generation
- **Fuel availability**
 - Relatively cheap fuel source
 - Abundant indigenous gas supply
- **Mature technology, competitive capital cost**
 - Proven performance
 - Lower capital cost and construction lead time

***Natural gas - the optimum transition fuel
for lower carbon emissions***

Emission intensity - electricity generation



Capital cost - electricity generation



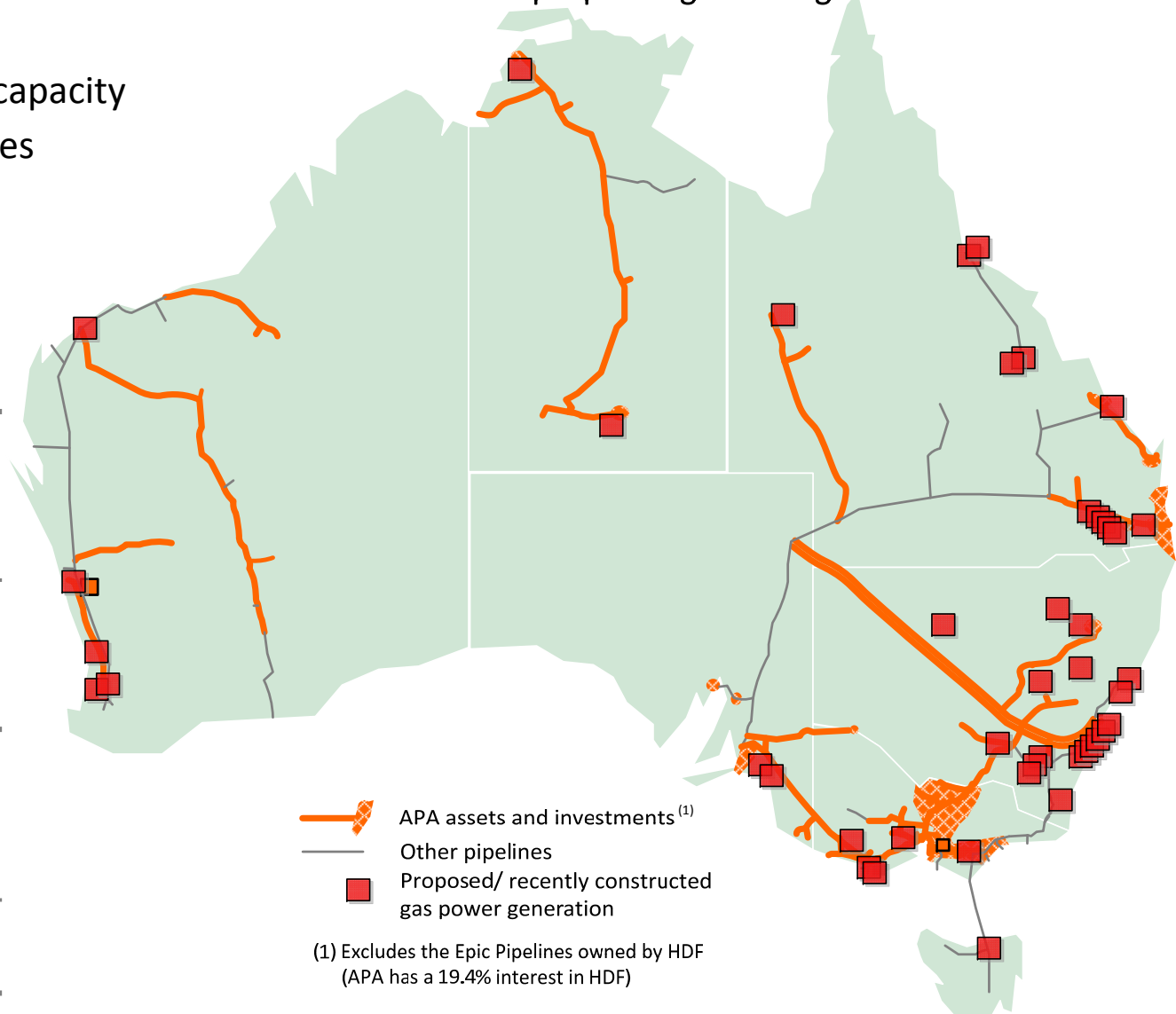
Source: ACIL Tasman, "Fuel resource, new entry and generation costs in the NEM", April 2009

A well positioned portfolio

■ APA infrastructure benefit

- Incrementally expand pipeline capacity
- Deliver gas from multiple sources
- Supply security

Location of new and proposed gas fired generation



Generation (MW)	Eastern market	WA & NT market
Gas generation		
Existing - network	8,446	4,122
Existing - non network	333	1,495
Under construction/ planned	4,597	1,248
Proposed	14,622	528
Wind generation		
Existing - network	493	191
Existing - non network	998	-
Under construction/ planned/proposed	10,644	647

- APA assets and investments ⁽¹⁾
- Other pipelines
- Proposed/ recently constructed gas power generation

(1) Excludes the Epic Pipelines owned by HDF (APA has a 19.4% interest in HDF)

Source: APA data; ESAA, "Electricity Gas Australia 2010 Report"

APA's storage capability

Current storage capability and expansion opportunities

■ Mondarra Gas Storage Facility (Western Australia)

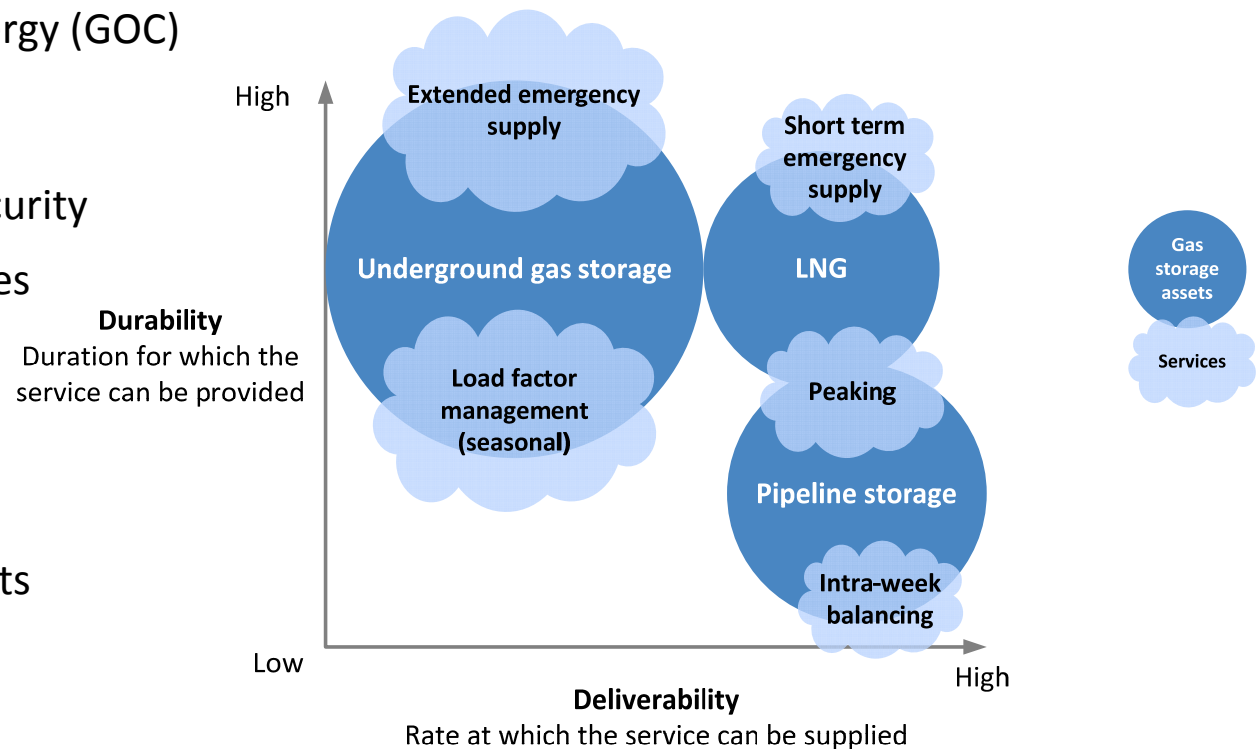
- Underground gas storage (depleted gas reservoir) connected to Parmelia Gas Pipeline (APA) and Dampier Bunbury Pipeline
- Capacity expansion project, increasing commercial storage capacity to 15 PJ and withdrawal rates above 120 TJ/d – due for completion 2013
- Foundation customer – Verve Energy (GOC)

■ LNG storage facility (Victoria)

- Originally designed for system security
- Further development opportunities

■ Linepack (pipeline) storage

- Well suited to peaking power stations
- Various pipeline expansion projects commenced or in planning stage



Discretionary capital expenditure

- Growth capex enables APA to leverage additional value from its existing assets
- APA maintains flexibility in relation to the amount and timing of larger growth capex projects
 - All growth capex is underpinned by regulatory framework or long term contractual arrangements
- APA has a low level of stay-in-business capex which is required annually – up to \$20 million per annum
 - Bulk of the assets are underground and require a minimal level of maintenance capex
 - APA controls the timing of non-critical capital expenditure



APA's infrastructure is underground and requires minimal maintenance capex

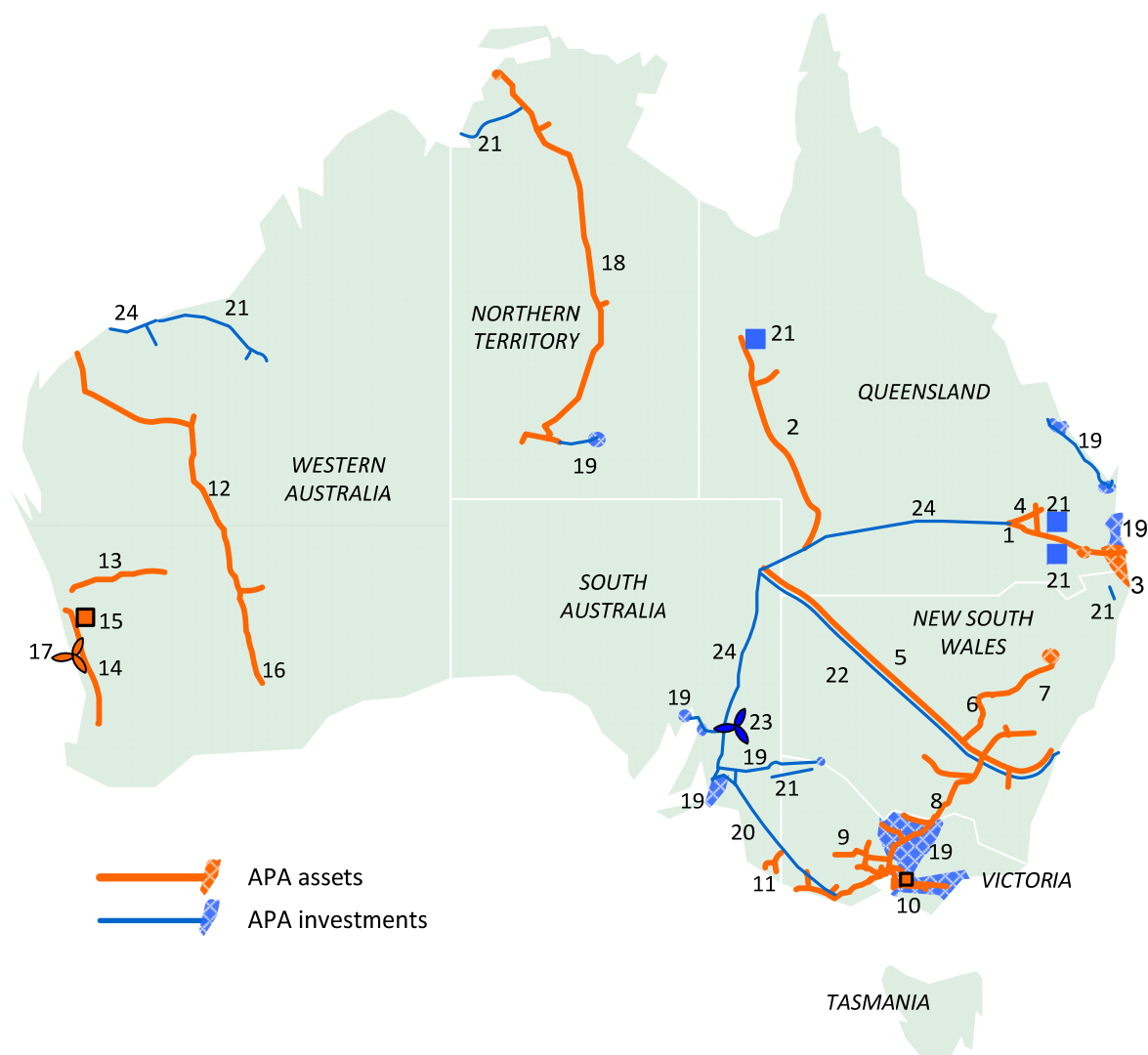
Summary - delivering growth, security and value

- APA's energy infrastructure portfolio is well positioned in the Australian market
 - Connected to all major gas sources and gas markets
- Enhancing our position in a growing market
 - Expanding our energy infrastructure portfolio across Australia in line with increasing demand for gas and energy
- Secure operations and earnings
 - Revenue underpinned by long term contracts or regulatory arrangements
 - Internal capability managing and operating assets and investments and delivering on projects
 - Balance sheet strength to fund growth sustainably
- Creating value for the long term
 - Preserving or increasing the value of APA's energy infrastructure portfolio through strategic development and acquisition of related projects
 - Developing responsive energy infrastructure and service solutions to meet the requirements of our customers in a dynamic energy market



Supplementary information

APA asset and investment portfolio



APA Group assets and investments

Energy Infrastructure

- Queensland**
 - (1) Roma Brisbane Pipeline
 - (2) Carpentaria Gas Pipeline
 - (3) APA Gas Network
 - (4) Berwyndale to Wallumbilla
- New South Wales**
 - (5) Moomba Sydney Pipeline
 - (6) Central West Pipeline
 - (7) Central Ranges Pipeline
 - (8) NSW interconnect with Victoria
- Victoria**
 - (9) Victorian Transmission System
 - (10) Dandenong LNG facility
- South Australia**
 - (11) SESA Pipeline
- Western Australia**
 - (12) Goldfields Gas Pipeline (88.2%)
 - (13) Mid West Pipeline (50%)
 - (14) Parmelia Pipeline
 - (15) Mondarra Gas Storage
 - (16) Kalgoorlie Kambalda
 - (17) Emu Downs wind farm
- Northern Territory**
 - (18) Amadeus Gas Pipeline

Asset Management

- Commercial and/or operational services to:**
- Energy Infrastructure Investments
 - Envestra Limited
 - Ethane Pipeline Income Fund
 - SEA Gas Pipeline
 - EII2
 - other third parties

Energy investments

- (19) Envestra Limited (33.0%)**
Gas distribution networks and pipelines (SA, Vic, Qld, NSW & NT)
- (20) SEA Gas Pipeline (50%)**
- (21) Energy Infrastructure Investments (19.9%)**
Annuity gas pipelines, electricity transmission, small gas-fired power stations and gas processing plants
- (22) Ethane Pipeline Income Fund (6%)**
- (23) EII2 (20.2%)**
North Brown Hill wind farm
- (24) Hastings Diversified Utilities Fund (19.4%)**

Financials

Total committed debt facilities at 30 June 2011

Facility	Facility amount ⁽¹⁾	Tenor
2009 Bilateral borrowing ⁽²⁾	\$150 million	August 2014
2011 Bilateral borrowings ⁽³⁾	\$225 million	July 2014
2007 Syndicated facility ⁽²⁾	\$900 million	June 2012
2009 Syndicated facility ⁽⁴⁾	\$618 million	2 and 4 year tranches maturing July 2011 and July 2013
2003 US private placement ⁽⁵⁾	\$394 million	10, 12 and 15 year tranches maturing Sept 2013, 2015 and 2018
2007 US private placement	\$811 million	10, 12 and 15 year tranches maturing May 2017, 2019 and 2022
2009 US private placement	\$185 million	7 and 10 year tranches maturing July 2016 and 2019
2010 Medium Term Notes	\$300 million	10 year tranche maturing July 2020

(1) Australian dollars. Any USPP notes issued in US dollars have been hedged into fixed-rate Australian dollar obligations.

(2) These facilities fully drawn at 30 June 2011.

(3) Comprises three facilities of \$75 million each. Undrawn at 30 June 2011 but since fully drawn.

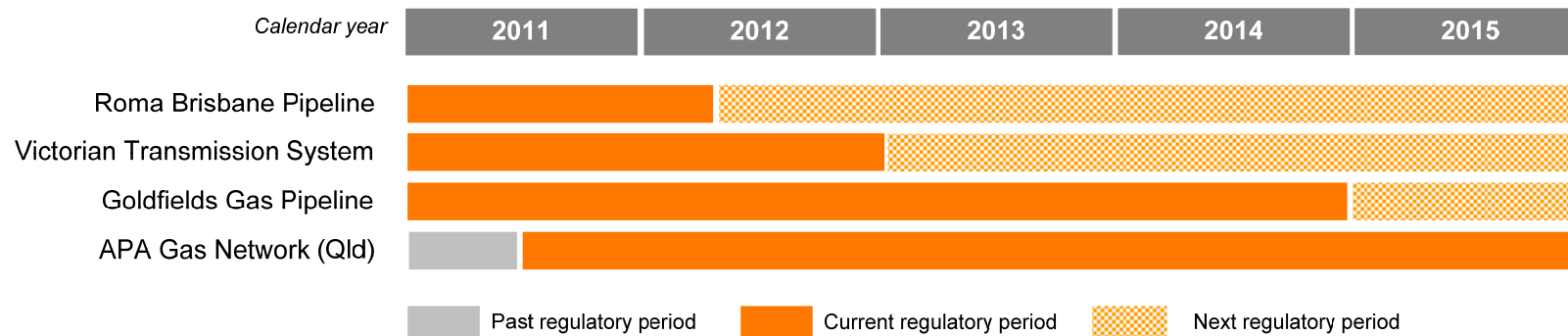
(4) Comprised a \$103 million commitment maturing in July 2011 and a \$515 million commitment maturing in July 2013. Nil drawn under the July 2011 tranche. Amount drawn under the July 2013 tranche was \$506 million at 30 June 2011, but reduced to \$230 million in August 2011.

(5) \$102 million of 7 year notes were repaid upon maturity on 9 September 2010.

Economic regulation

APA's major price regulated assets

Regulatory resets over the next five years






- Regulatory resets are spread out over five years, with on average one reset per year
 - Goldfields Gas Pipeline new access arrangement commenced on 20 August 2010
 - APA Gas Network (Queensland) new access arrangement commenced on 1 July 2011
 - Roma Brisbane Pipeline proposed access arrangement to be submitted October 2011

- Merits Review
 - Goldfields Gas Pipeline written and oral submission to Western Australian Electricity Review board completed – decision expected by end 2011
 - APA Gas Network (APT Allgas) has commenced merit review proceedings on AER's determination of the debt risk premium parameter within the WACC – hearings expected within 2011 calendar year

Economic regulation of gas pipelines and networks

Regulator	<ul style="list-style-type: none"> ■ The Australian Energy Regulator (AER) is responsible for the economic regulation of gas transmission and distribution networks and enforcing the National Gas Law and National Gas Rules in all jurisdictions except Western Australia ■ The Economic Regulation Authority of Western Australia (ERA) is the independent economic regulator for Western Australia
Access arrangement	<ul style="list-style-type: none"> ■ Apply for a fixed term, generally 5 years ■ Set out the terms and conditions of third party access, including <ul style="list-style-type: none"> – At least one reference service that is commonly sought by customers – for pipelines, this is generally firm forward-haulage services – A reference (benchmark) tariff for the reference service
Reference tariff	<ul style="list-style-type: none"> ■ Provides a default tariff for customers but tariffs can also be negotiated ■ Determined with reference to regulated revenue, capacity and volume forecasts
Regulated revenue	<ul style="list-style-type: none"> ■ Determined using the building block approach to recover efficient costs <ul style="list-style-type: none"> – Forecast operating and maintenance costs – Asset depreciation costs and – Return on asset capital (regulated asset base) based on WACC determination ■ WACC based on 60:40 debt equity split
Regulated asset base (RAB)	<ul style="list-style-type: none"> ■ Opening RABs have been settled with the regulator; there are no reassessments for approved RABs ■ RABs adjusted every access arrangement period <ul style="list-style-type: none"> – Increased by capital added to the asset and reduced by regulatory depreciation costs ■ RAB is maintained in real dollar terms
Regulatory coverage	<ul style="list-style-type: none"> ■ All distribution networks and some transmission pipelines are covered by economic regulation ■ Test of coverage is whether a pipeline is a natural monopoly bottleneck facility ■ Coverage can be revoked ■ Light regulation with no tariff regulation is also available for pipeline with lower levels of market power

APA business segments

		FY2011 EBITDA %
<p>Energy Infrastructure</p>	<ul style="list-style-type: none"> ■ Australia's largest gas pipeline owner, present in each mainland state and territory ■ APA manages and operates all its energy infrastructure assets ■ Gas transmission pipelines: <ul style="list-style-type: none"> – Approximately 10,400 km of high pressure gas transmission pipelines across Australia ■ Gas distribution networks: <ul style="list-style-type: none"> – 2,800 km of distribution network, 85,000 gas users in Queensland and New South Wales ■ Gas storage: <ul style="list-style-type: none"> – Mondarra gas storage facility (WA) and Dandenong LNG storage facility (Vic) ■ Emu Downs 80 MW wind farm and 130 MW adjacent development site 	<p>86.6%</p> 
<p>Asset Management</p>	<ul style="list-style-type: none"> ■ Provision of asset management, operating and maintenance services to the majority of APA's energy investments (e.g. Envestra, Energy Infrastructure Investments and Ethane Pipeline Fund) and to other third parties on a contract basis 	<p>7.9%</p> 
<p>Energy Investments</p>	<ul style="list-style-type: none"> ■ Envestra Limited (33.0% interest) ■ SEA Gas Pipeline (50% interest) ■ Energy Infrastructure Investments Pty Limited (19.9% interest) ■ Ethane Pipeline Fund (6.1% interest) ■ EII2 (20.2% interest) ■ Hastings Diversified Utilities Fund (19.4% interest) 	<p>5.5%</p> 

FY11 performance: Energy Infrastructure

Queensland

- Roma Brisbane Pipeline
 - Completion of lateral to large industrial customer
 - Commenced major expansion project, underpinned by revenue agreements
 - Flood damage and repairs

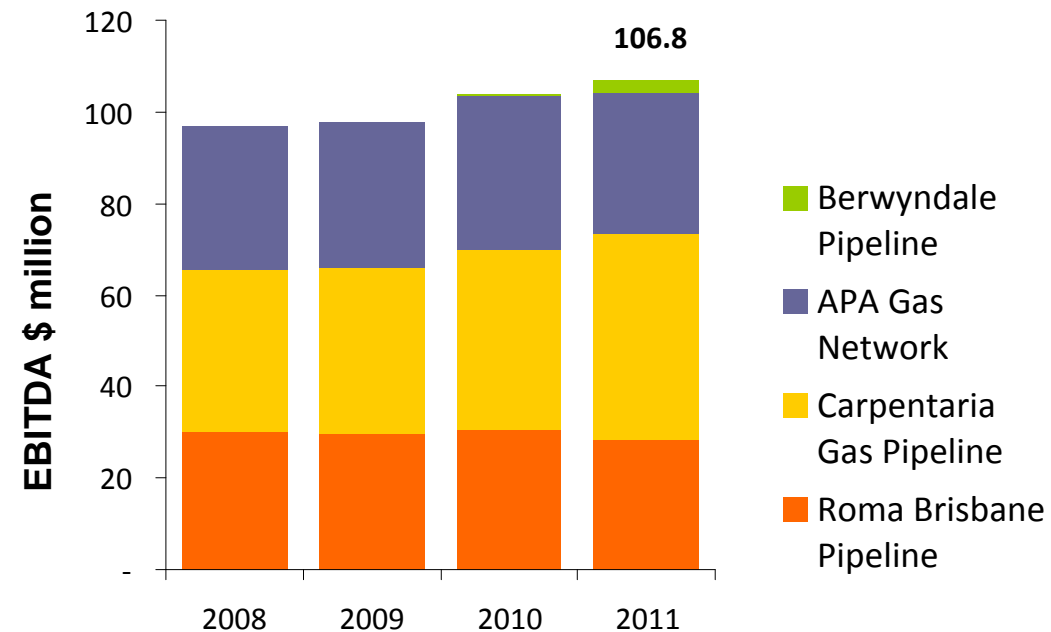
- Berwyndale Wallumbilla Pipeline
 - 12 month revenue contribution (2010: 3 month)

- APA Gas Network
 - 35 km new gas mains, 3,200 additional connections
 - Access arrangement final decision

- Carpentaria Gas Pipeline
 - Increased gas volumes and peak gas flow



Repairing the Roma Brisbane Pipeline post floods



FY11 performance: Energy Infrastructure

New South Wales

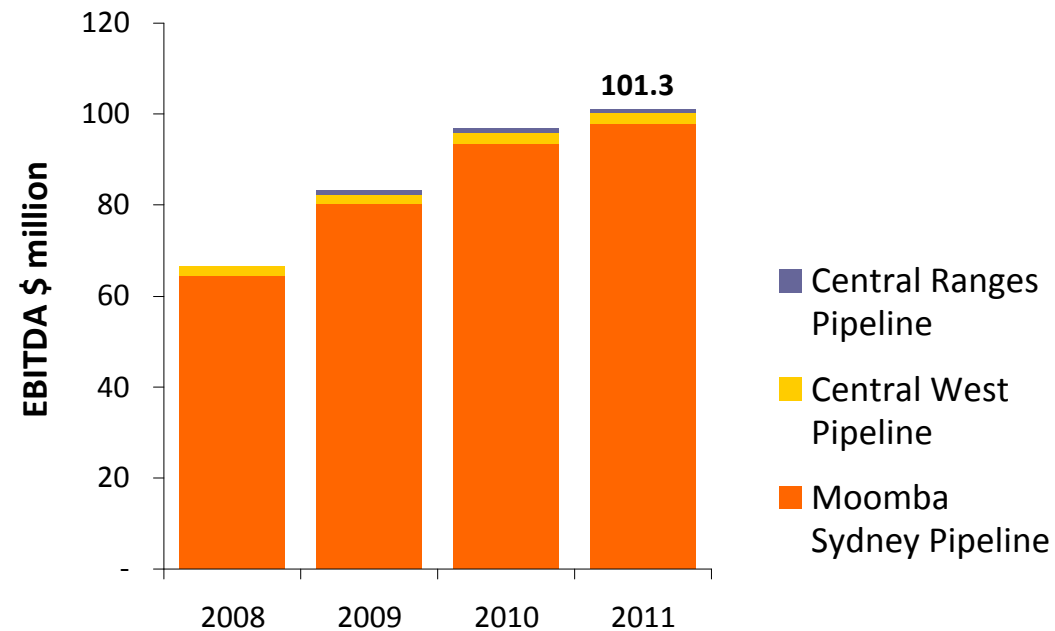
- Moomba Sydney Pipeline expansion
 - 3rd year in 5-year expansion program (FY11 capex \$8 million, with total spend to date of \$59 million)
 - Compressor reconfiguration (\$6 million)
 - Fully contracted – gas transportation and storage services

- Young to Wagga lateral
 - Commissioned November 2010 (\$38 million)

- Short Term Trading Market (Sydney hub)
 - Commenced 1 September 2010



Young Wagga looping project - construction



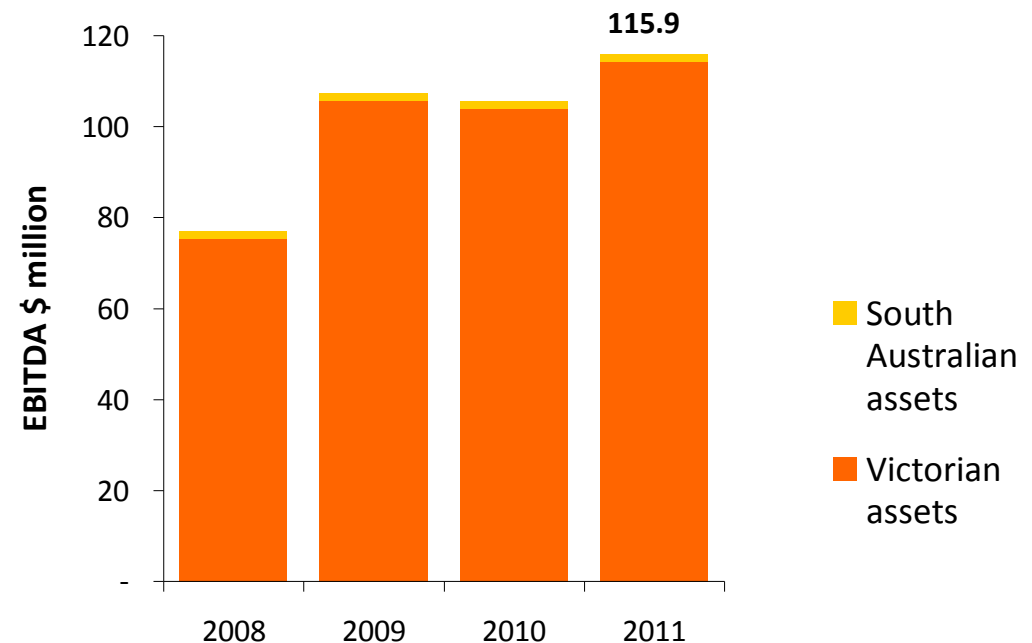
FY11 performance: Energy Infrastructure

Victoria & South Australia

- Increased gas flow due to a cooler winter
 - 8% increase in gas flows to 246 PJ
- Northern augmentation program completed
 - Wollert compressor station upgrade, Springhurst and flow reversal
 - Increased capacity for gas movement between Victoria and New South Wales
- Western outer ring main expansion, Sunbury
 - Commenced first stage of expansion
- LNG storage facility capacity contract renegotiation (annual)



Wollert compressor station, northern Victoria



FY11 performance: Energy Infrastructure

Western Australia & Northern Territory

- **Goldfields Gas Pipeline**
 - 10% reduction in access arrangement reference tariffs (from August 2010), affecting ~40% of APA's GGP revenue
 - Merits review process underway

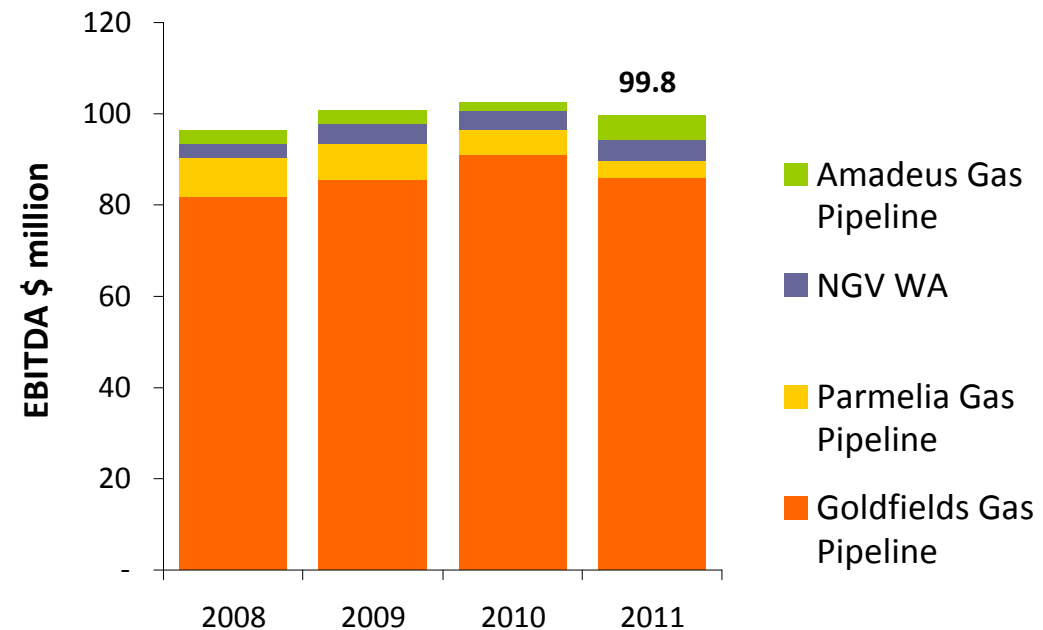
- **Mondarra Gas Storage Facility**
 - Commenced next stage of expansion
 - 20 year agreement with Verve Energy

- **Emu Downs wind farm acquisition (\$172 million)**
 - Revenue contract for all output for remaining asset life (~20 years)
 - Located near Parmelia Gas Pipeline and Mondarra Gas Storage Facility

- **Amadeus Gas Pipeline acquisition (\$63 million)**



Darwin city gate, Northern Territory



FY11 performance: Asset Management, Energy Investments

Asset Management

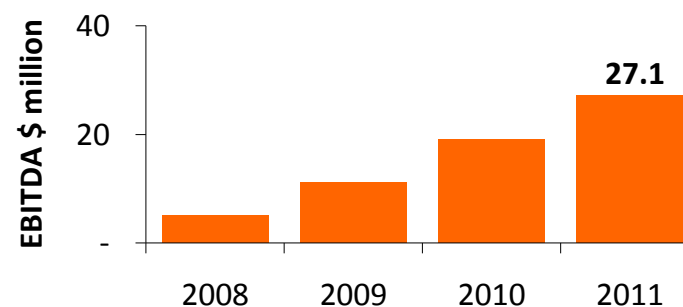
- Increased revenue from Envestra asset management and additional third party work
- Added asset management of Wagga Wagga gas network acquired by Envestra

Energy Investments

- Increased investment in
 - Envestra from 31.7% to 33.0%
 - Hastings Diversified Utilities Fund from 16.8% to 19.4%
 - SEA Gas Pipeline from 33.3% to 50%
- Completion of the North Brown Hill wind farm
 - Asset owned by EII2
 - APA 20.2% equity contribution of \$20 million

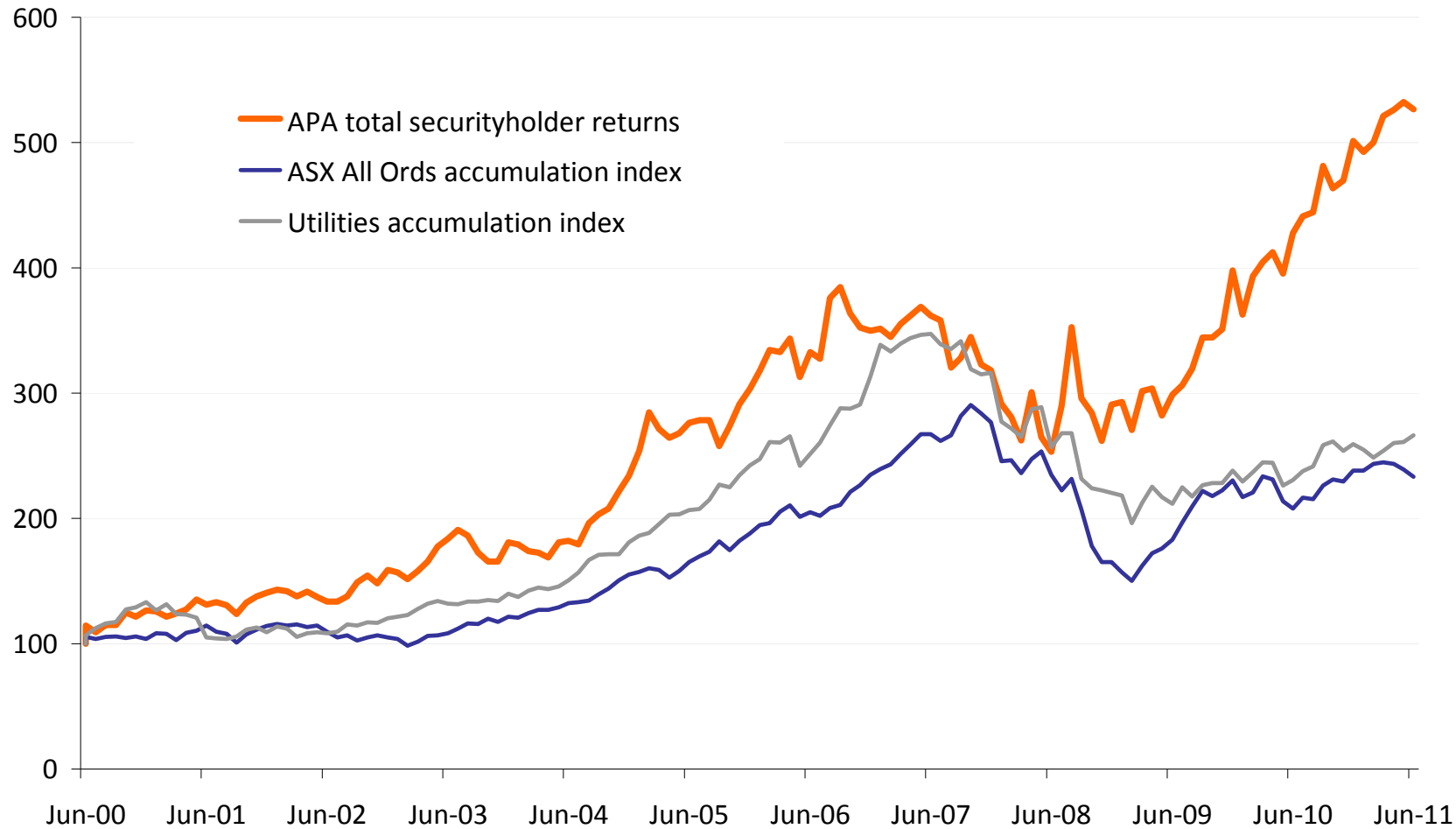


Calibrating Envestra gas meters



11 year history of delivering growth and value

Total securityholder returns since listing

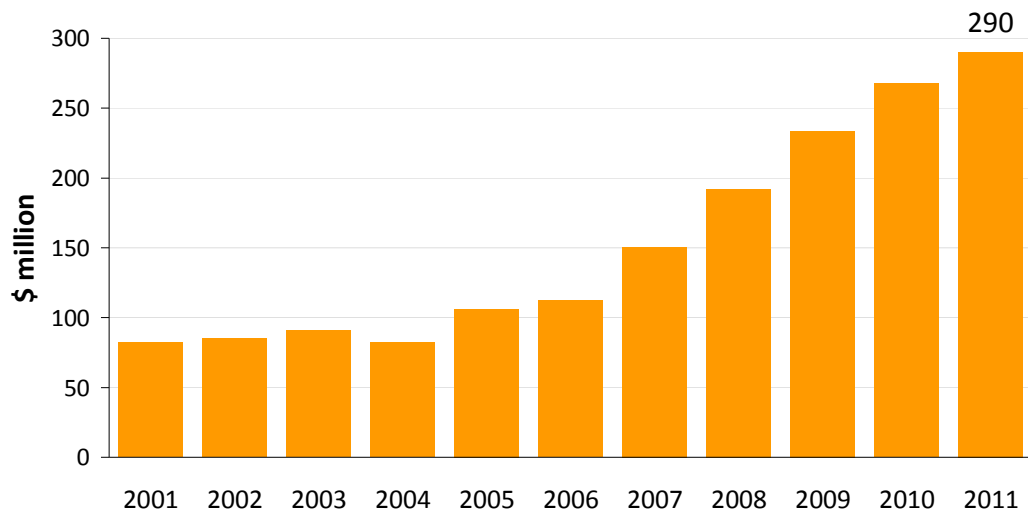


TSR of 427%,
CAGR of 16.2%

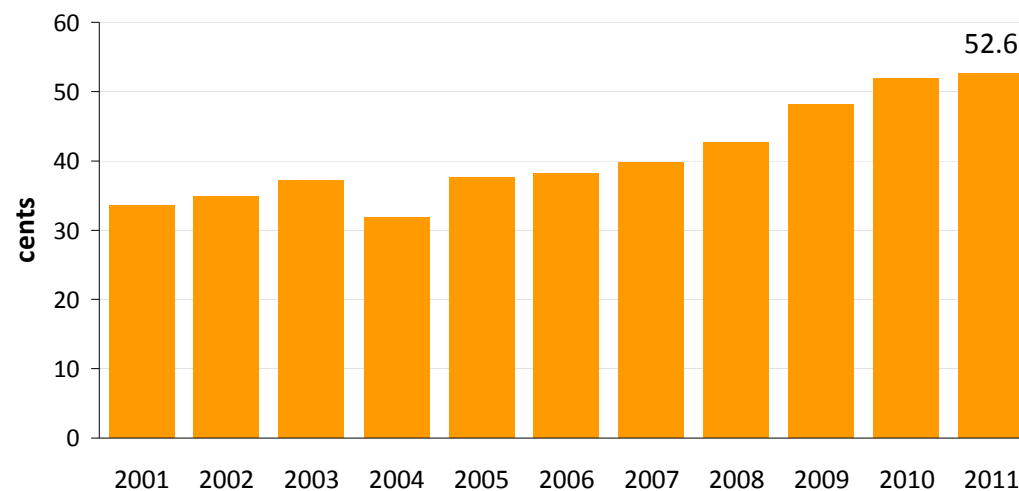
Indexed to 100 from listing date, 13 June 2000 to 30 June 2011
Source: APA based on IRESS data

11 year history of delivering growth and value

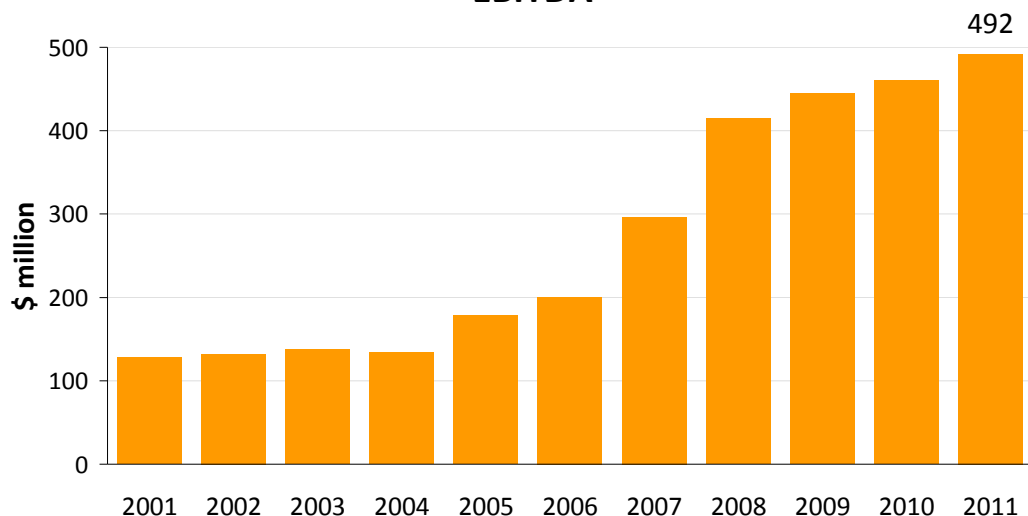
Operating cash flow



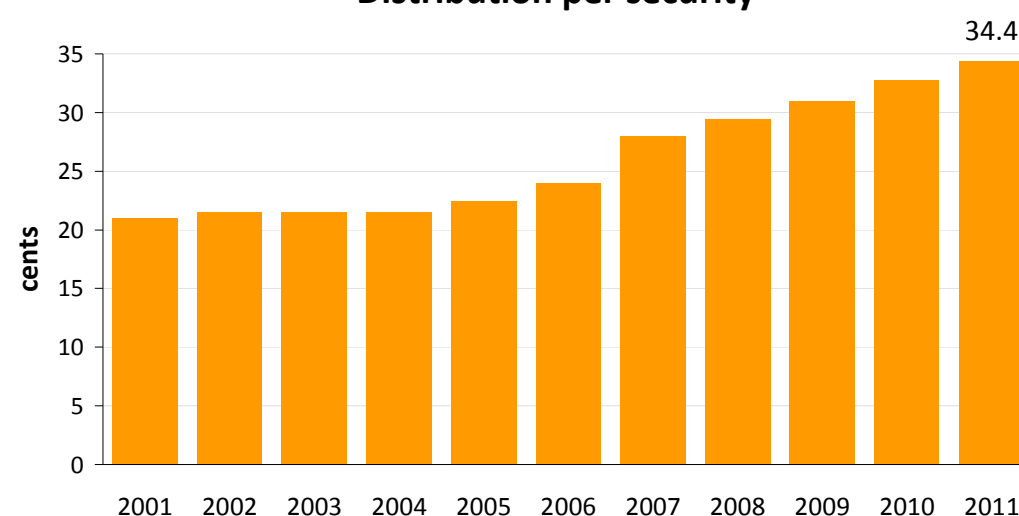
Operating cash flow per security



EBITDA



Distribution per security



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For further information contact

Chris Kotsaris

Investor Relations, APA Group

Tel: +61 2 9693 0049

E-mail: chris.kotsaris@apa.com.au

or visit APA's website

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